

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071228360001

Completion Report

Spud Date: June 07, 1984

OTC Prod. Unit No.:

Drilling Finished Date: June 19, 1984

Amended

1st Prod Date:

Amend Reason: REQUIRED PLUG BACK

Completion Date: July 03, 1984

Recomplete Date: December 16, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CONKLIN 9-3

Purchaser/Measurer:

Location: KAY 9 27N 5E
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.830803 Longitude: -96.772493
Derrick Elevation: 1103 Ground Elevation: 1093

First Sales Date:

Operator: HALLCO PETROLEUM INC 14962

1300 W MAIN ST
OKLAHOMA CITY, OK 73106-5224

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	LS	235		150	SURFACE
PRODUCTION	7	29	LS	3460	4000	140	1660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4571

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3374	ARROW COMP	4405	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

2,500 GALLONS 7 1/2% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CHECKERBOARD LIME	2545
BIG LIME	2650
OSWEGO LIME	2710
BURBANK SAND	2954
MISSISSIPPI LIME	3084
ARBUCKLE	3450
REAGAN SAND	4506
GRANITE WASH	4546

Were open hole logs run? Yes

Date last log run: June 19, 1984

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC FIELD INSPECTOR ON LOCATION ON DECEMBER 14, 2016 TO WITNESS TAGGING TOP OF CEMENT AT 4,405'. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 3,460' TO PLUG BACK TOTAL DEPTH AT 4,405'. THE BOTTOM OF THE ARBUCKLE IS 4,506' (OPEN HOLE LOG). THE 101' PLUG FROM THE BASE OF THE ARBUCKLE IS COMPRISED OF 67' OF FILL AND 34' OF CEMENT. OCC - UIC PERMIT NUMBER 259431

FOR COMMISSION USE ONLY

1135804

Status: Accepted

API NO. 3507122836
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JAN 27 2017

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Required Plug Back

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kay	SEC	9	TWP	27N	RGE	5E
LEASE NAME	Conklin			WELL NO.	9-3		
1/4 C 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	1980	FWL OF 1/4 SEC	1980	DATE OF WELL COMPLETION	7/3/84	
ELEVATION N Derrick	1103'	Ground	1093'	Latitude (if known)	36.830803	Longitude (if known)	-96.772493
OPERATOR NAME	Hallco Petroleum Inc.			OTC/OCC OPERATOR NO.	14962		
ADDRESS	1300 West Main Street						
CITY	Oklahoma City	STATE	OK	ZIP	73106-5224		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	40.5#	LS	235'		150	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	LS	3460'	4000	140	1660'
LINER							

PACKER @ 3374' BRAND & TYPE Arrow Comp PLUG @ 4405' TYPE Cmt PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4571'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal
PERFORATED INTERVALS	Open Hole
ACID/VOLUME	7-1/2% HCl/2500 Gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	None

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Stephanie Grantham

Stephanie Grantham

1/25/2017 (405) 236-4255

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1300 West Main Street

Oklahoma City

OK

73106

sgrantham@edmedialabs.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checker Lime	2,545
Big Lime	2,650
Oswego Lime	2710
Burbank Sand	2,954
Mississippi Lime	3,084
Arbuckle	3,450
Reagan Sand	4,506
Granite Wash	4,546

LEASE NAME Conklin WELL NO. 9-3

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<u>X</u> yes	<input type="checkbox"/> no
Date Last log was run	<u>6/19/1984</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<u>X</u> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="checkbox"/> yes	<u>X</u> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<u>X</u> no
If yes, briefly explain below		

Other remarks: OCC FIELD INSPECTOR ON LOCATION ON 12/14/16 TO WITNESS TAGGING TOP OF CEMENT AT 4405". THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 3460' TO PLUG BACK TOTAL DEPTH AT 4405'. THE BOTTOM OF THE ARBUCKLE IS 4506' (OPEN HOLE LOG). THE 101' PLUG FROM THE BASE OF THE ARBUCKLE IS COMPRISED OF 67' OF FILL AND 34' OF CEMENT. OCC - UIC PERMIT NUMBER 259431

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	Total Length
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	
				Feet From 1/4 Sec Lines		FSL	FWL